

# **Investor Presentation**

December 2021

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**NYSE American: WLMS** 

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Company Confidential

## **Cautionary Notes**



#### Forward-looking Statement Disclaimer

This presentation contains "forward-looking statements" within the meaning of the term set forth in the Private Securities Litigation Reform Act of 1995. The forward-looking statements include statements or expectations regarding the Company's ability to perform in accordance with guidance, build and diversify its backlog and convert backlog to revenue, realize opportunities, including receiving contract awards on outstanding bids and successfully pursuing future opportunities, benefit from potential growth in the Company's end markets, including the possibility of increased infrastructure spending by the U.S. federal government, and successfully achieve its growth and strategic initiatives, including decreasing the Company's outstanding indebtedness, future demand for the Company's services, and expectations regarding future revenues, cash flow, and the Company's Indian Point project opportunity, and other related matters. These statements reflect the Company's current views of future events and financial performance and are subject to a number of risks and uncertainties, some of which have been, and may further be, exacerbated by the COVID-19 pandemic, including the Company's level of indebtedness and ability to make payments on, and satisfy the financial and other covenants contained in, its debt facilities, as well as its ability to engage in certain transactions and activities due to limitations and covenants contained in such facilities; its ability to generate sufficient cash resources to continue funding operations and the possibility that it may be unable to obtain any additional funding as needed or incur losses from operations in the future; exposure to market risks from changes in interest rates; failure to maintain effective internal control over financial reporting and disclosure controls and procedures; the Company's ability to attract and retain qualified personnel, skilled workers, and key officers; failure to successfully implement or realize its business strategies, plans and objectives of management, and liquidity, operating and growth initiatives and opportunities, including its expansion into international markets and its ability to identify potential candidates for, and consummate, acquisition, disposition, or investment transactions; the loss of one or more of its significant customers; its competitive position; market outlook and trends in the Company's industry, including the possibility of reduced investment in, or increased regulation of, nuclear power plants, declines in public infrastructure construction, and reductions in government funding; the failure of the U.S. Congress to pass infrastructure-related legislation benefiting the Company's end markets; costs exceeding estimates the Company uses to set fixed-price contracts; harm to the Company's reputation or profitability due to, among other things, internal operational issues, poor subcontractor performances or subcontractor insolvency; potential insolvency or financial distress of third parties, including customers and suppliers; the Company's contract backlog and related amounts to be recognized as revenue; its ability to maintain its safety record, the risks of potential liability and adequacy of insurance; adverse changes in the Company's relationships with suppliers, vendors, and subcontractors; compliance with environmental, health, safety and other related laws and regulations; limitations or modifications to indemnification regulations of the U.S. or Canada; the Company's expected financial condition, future cash flows, results of operations and future capital and other expenditures; the impact of general economic conditions including the current economic disruption and any recession resulting from the COVID-19 pandemic; the impact of the COVID-19 pandemic on the Company's business, results of operations, financial condition, and cash flows, including the potential for additional COVID-19 cases to occur at the Company's active or future job sites, which potentially could impact cost and labor availability; information technology vulnerabilities and cyberattacks on the Company's networks; the Company's failure to comply with applicable laws and regulations, including, but not limited to, those relating to privacy and anti-bribery; the Company's participation in multiemployer pension plans; the impact of any disruptions resulting from the expiration of collective bargaining agreements; the impact of natural disasters and other severe catastrophic events (such as the ongoing COVID-19 pandemic); the impact of changes in tax regulations and laws, including future income tax payments and utilization of net operating loss and foreign tax credit carryforwards; volatility of the market price for the Company's common stock; the Company's ability to maintain its stock exchange listing; the effects of anti-takeover provisions in the Company's organizational documents and Delaware law; the impact of future offerings or sales of the Company's common stock on the market price of such stock; expected outcomes of legal or regulatory proceedings and their anticipated effects on the Company's results of operations; and any other statements regarding future growth, future cash needs, future operations, business plans and future financial results.

Other important factors that may cause actual results to differ materially from those expressed in the forward-looking statements are discussed in the Company's filings with the U.S. Securities and Exchange Commission, including the section of the Annual Report on Form 10-K for its 2020 fiscal year titled "Risk Factors." Any forward-looking statement speaks only as of the date of this press release. Except as may be required by applicable law, the Company undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, and you are cautioned not to rely upon them unduly.

#### Non-GAAP Financial Measures

This presentation will discuss some non-GAAP financial measures, which the Company believes are useful in evaluating its performance. You should not consider the presentation of this additional information in isolation or as a substitute for results prepared in accordance with GAAP. The Company has provided reconciliations of comparable GAAP to non-GAAP measures in tables found on the slides following the "Supplemental Information" slide of this presentation.

### Overview & Investment Thesis



- A leading provider of infrastructure-related construction and maintenance services for blue-chip customers in the energy & industrial markets
- Operations fully restructured, driving improved financial performance/outlook
- Tremendous market opportunity with low-risk business model
  - More than 85% of contracts T&M
  - Demand largely immune to economic cycles and geopolitical disruptions
  - De minimis receivables collection and warranty risk
- Solid and growing backlog with comprehensive strategic plan in place to further diversify the Company and penetrate new end markets
  - Backlog as of September 30, 2021 approximately \$672.5 million
- Significant cash flow from operations, with minimal capital expenditures, and over \$200 million of operating losses (NOLs) that reduce cash tax obligations
- Completed refinancing strengthening financial flexibility and lowering interest expense
- Uplisted to the NYSE American Stock Exchange

Market Capitalization 52-Week Price Range	\$85M \$1.88 - \$6.50	Average Volum Common Share	,	62,000 25.3M
Recent Price	\$3.25	Ownership:	Institutions Insiders	55% 24%

### Some Historical Perspective



### A restructured, streamlined, focused company...



New leadership hired to realign business operations & drive growth



Finalized sale and closure of non-core operations in 2016-18



Relocated HQ in 2018 — eliminated 30 permanent positions and reduced SG&A by \$17.6M



Implemented enhanced corporate governance structure with updated internal controls; eliminated material weaknesses



Put in place strategic growth initiatives to penetrate new markets and diversify backlog



Recapitalized balance sheet, refinanced credit facilities and uplisted to the NYSE American Stock Exchange

# A Diverse Array of Infrastructure Offerings



- Capital and maintenance and modification projects and new construction
- Outages, shutdowns and turnarounds
- Capital construction and upgrades
- Staff and craft labor
- · Welding, machining, safety and quality services
- Emergency repair services
- · Civil, mechanical and electrical installation and repairs
- Boiler/steam generator service and repair
- Substations

- Protective coatings and linings
- Insulation
- Pumping stations, blowers
- Asbestos and lead paint abatement
- Roofing and siding systems
- Material condition upgrade programs
- · Fire protection systems
- · Valve & turbine maintenance and repairs
- Wastewater system maintenance and upgrades



# End Markets and Existing / Target Customers



### **ENERGY**

#### **Power**

Nuclear US / Canada

Decommissioning & Fuel Handling

Fossil



BrucePower





ONTARIO POWER GENERATION





























NY Office (Con Ed)

NE Gas Distribution/ T&D

SE T&D/ Storm Hardening















### **INDUSTRIAL**

Water / Wastewater

Pulp & Paper

Chemical

**Government / Other** 

























# Extensive Geographic Reach





# Addressable Market Opportunities



### 2021 through 2025

Target Markets	Annual Addressable Opportunities¹					
Nuclear/Fossil – U.S.	\$275 - \$750MM					
Nuclear – Fuel Storage/ Decommissioning	\$125 - \$300MM					
Nuclear – Canada	\$125 - \$250MM					
Energy Delivery	\$75 - \$250MM					
Industrial (Water / Pulp & Paper / Government / Chemical)	\$100 - \$450MM					
TOTAL	~\$700 - \$2,000MM					

## **Growth Strategy Underway**



#### **Nuclear**

- Entire Life Cycle of Nuclear Services Leverage expertise as only provider of entire life cycle of nuclear services new construction, maintenance, projects and decommissioning
- USA
  - Over 40 years' experience with nuclear projects, maintenance and construction
  - Vogtle Plants 3&4 under construction
  - Continue to grow nuclear work with TVA, Southern Nuclear, NextEra, Entergy and other nuclear utilities
- Canada
  - Bruce Power and Ontario Power Generation are key customers
  - Established physical presence in Ontario area with office in Port Elgin (local management and labor)

# Fuel Storage / Decommissioning

- Strong relationship with CDI and Holtec, leading providers of fuel storage/decommissioning services
- Significant long-term projects now moving forward at multiple sites

#### **Energy Delivery**

- Significant potential Energy Delivery opportunities regarding natural gas and electrical grid upgrades
  - · Mandatory spend on Florida storm hardening capital projects
  - Pressing imperative for Northeast natural gas distribution capital improvements
  - Increasing demand for grid modernization and potential infrastructure spending pending at federal level

#### Industrial

- Expanding footprint in water/wastewater business (Florida) adding new customers and geographies
- Significant favorable market dynamics due to national water infrastructure needs
- Heavier emphasis on pulp & paper business growth and development
- Current focus on chemical (tied to natural gas liquids and cheap feedstocks) maintenance & capital projects
- Pursuing government work, including DOD/DOE nuclear materials facilities that are near existing customer sites

Well positioned to more than offset Vogtle project completion in 2022

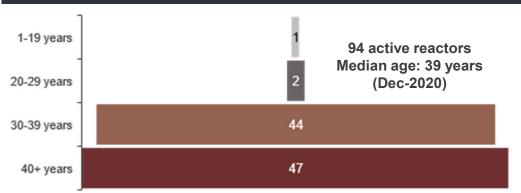
## Market Trends Align With Growth Objectives



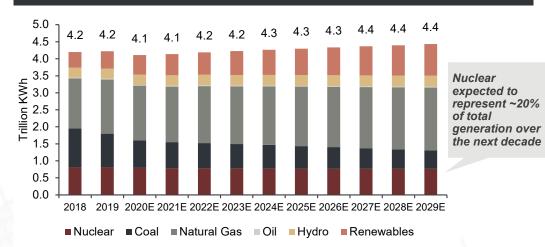
### Williams will benefit from trends in clean energy and infrastructure spending...

- Company well-positioned to capitalize on growth opportunities as Congress and the Administration plan to invest in upgraded infrastructure.
  - In May 2021, the Senate passed the Drinking Water and Wastewater Infrastructure Act (S. 914), which provides \$35B over five years in federal financing and funding to address our nation's water infrastructure needs.
  - \$1.2 trillion Bipartisan Infrastructure Framework calls for approximately \$50B in spending on water and \$75B on power infrastructure, including the electric grid.
- Nuclear power now seen as viable alternative to carbon-emitting energy generation across the globe.
  - Expectation of increased focus and visibility on nuclear as stable clean energy source in North America.
  - Viability of nuclear evidenced by state subsidies and administration endorsement for subsidies.
  - New small modular nuclear reactor technology developments appear promising.
  - The American Nuclear Infrastructure Act, a bill introduced by the U.S. Senate in July 2021, will strengthen both American energy and national security. This bipartisan bill supports continued operation of America's existing reactors and sets the stage to deploy advanced nuclear technologies like the Natrium reactor coming to Wyoming.
- U.S. nuclear infrastructure continues to age 94 active reactors as of Dec-2020 with a median age of 39 years, representing the second-oldest nuclear fleet in the world.
  - Maintenance costs are substantial due to the need to ensure the safe operation of nuclear power plants.
  - Many older plants rely on outdated analog equipment in need of regular updates to keep up with the competitive U.S. power markets.
  - Aging U.S. nuclear power infrastructure represents an opportunity for growth through involvement in the decommissioning market.
- Williams has extensive expertise and experience with nuclear, water/wastewater, and the electric grid, which uniquely positions Williams to capitalize on proposed infrastructure spending.

#### Age Distribution of U.S. Nuclear Fleet



#### U.S. Power Generation By Fuel Type



Source: EIA, NRC

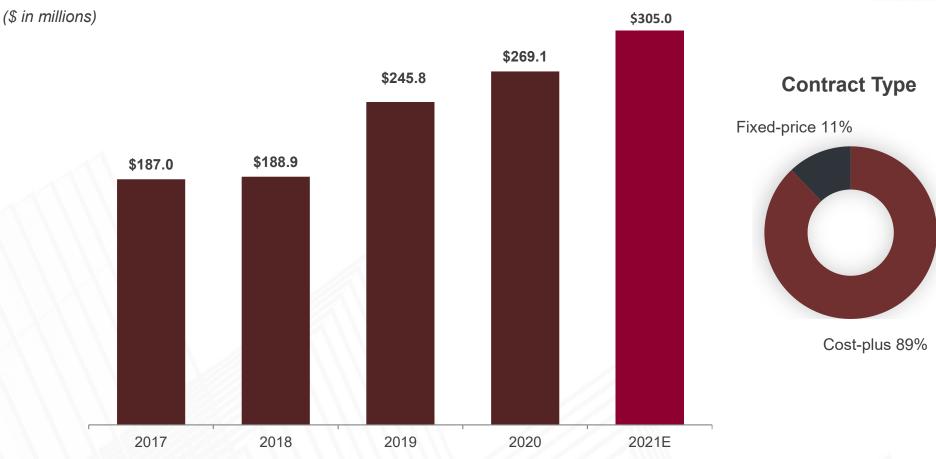
Bill Gates: "Nuclear power will 'absolutely' be politically acceptable again — it's safer than oil, coal, and natural gas."



#### Williams is bullish on infrastructure

### Revenue Gains, Continue, Even During Pandemic





- Canada and fuel storage/decommissioning continue to drive growth opportunities
- Vogtle 3&4 construction a much lower percentage of go-forward business; diversification strategy yielding results
- Opportunities abound in water/wastewater, nuclear and energy delivery
- High percentage of cost plus contracts limits delivery risk
- 2021E represents midpoint of guidance

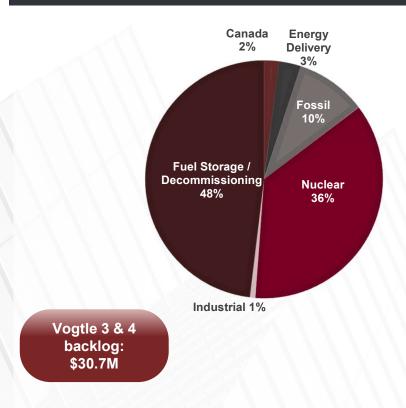
# **Backlog Diversification Ongoing**

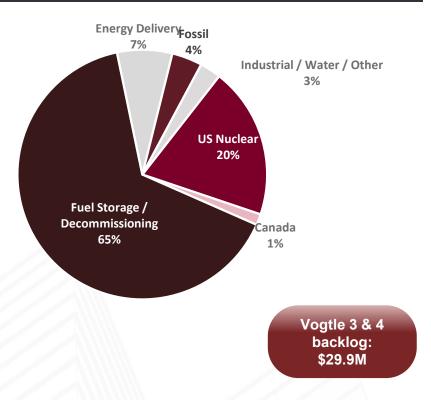


(\$ in millions)

# Total Backlog by End Market: \$443.9M December 31, 2020







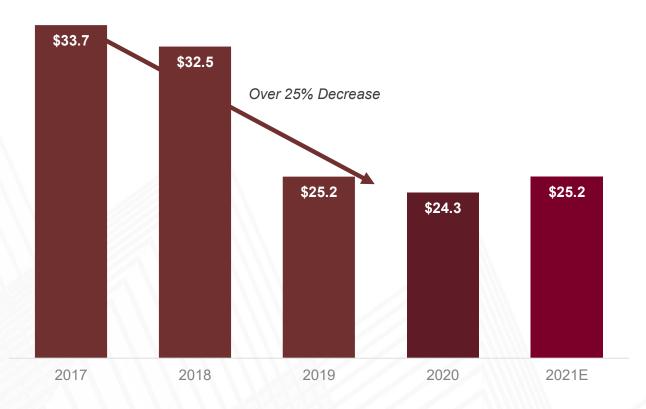
**Diversification Underway to Replace Vogtle Business** 

## Large Reductions in Cost Achieved



(\$ in millions)

### Selling, General and Administrative Expenses



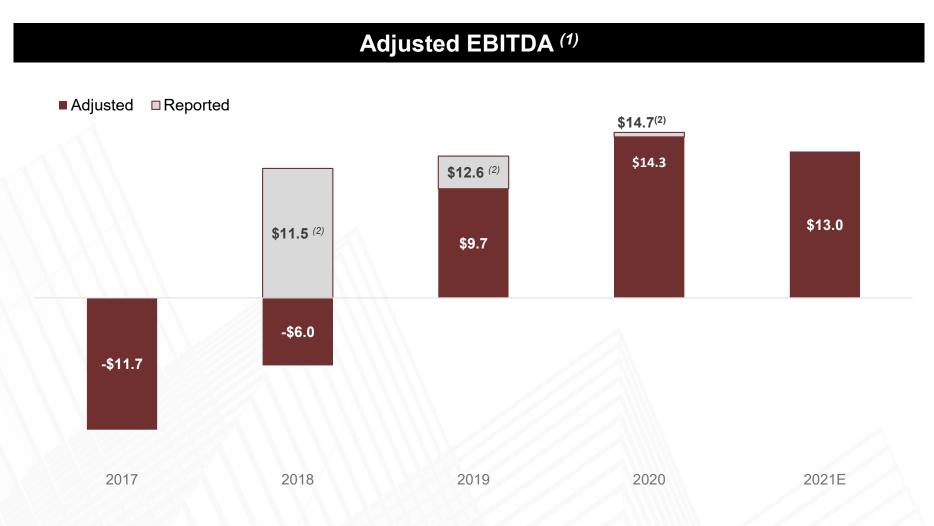
2021E represents midpoint of guidance (8.25% of revenue)

Adjusted for one-time items, 2020 SG&A was \$23.0 million, or 8.6% of sales

## **Execution Driving Improved Results**



(\$ in millions)



### 2021E represents midpoint of guidance

- (1) Adjusted EBITDA is a non-GAAP financial measure. Please see supplemental slides for a reconciliation of GAAP to non-GAAP financial results.
- (2) Non-recurring/restructuring operating adjustments for 2020 -- \$0.4M; 2019 \$2.9M; and 2018 \$17.6M

### **ESG Commitment**



- Williams builds, improves, and maintains infrastructure that provides essential services to communities, including clean power and water
  - ✓ Over 40 years' experience tied to nuclear energy, a viable alternative to other carbon-emitting energy sources
  - ✓ Replacement of water/wastewater infrastructure a growing part of Williams' business
- Corporate leadership and craft labor reflect strong diversity
- Safety and sustainability are core values of the Company
  - ✓ The safety of employees, customers, suppliers and partners always comes first
  - ✓ As a services business, Williams has a very light environmental footprint
  - ✓ The Company is a good steward of natural resources at work sites
- Excellent corporate governance, including 5 of 6 independent directors

### 2021 Outlook\*



### Fiscal 2021 Guidance Updated as of November 17, 2021

Revenue \$300 million to \$310 million

**Gross Margin** 10.2% to 10.6%

SG&A 8.00% to 8.50% of revenue

Adjusted EBITDA<sup>(1)</sup>

(from continuing operations)

**\$12.5** million to **\$13.5** million

### Financial Priorities Remain Unchanged...

- Diversify backlog
- Keep expenses low
- Improve working capital
- Leverage operating structure
- Reduce debt

<sup>\*</sup> Guidance as first provided February 8, 2021; adjusted as of November 17, 2021; reflects continuing operations 

Adjusted EBITDA is a non-GAAP financial measure. Please see supplemental slides for a reconciliation of GAAP to non-GAAP financial results.

# Supplemental Information

#### **Adjusted EBITDA**

Adjusted EBITDA is not calculated through the application of GAAP and is not the required form of disclosure by the U.S. Securities and Exchange Commission. Adjusted EBITDA is the sum of the Company's net income (loss) before interest expense, net, and income tax (benefit) expense and unusual gains or charges. It also excludes non-cash charges such as depreciation and amortization. The Company's management believes adjusted EBITDA is an important measure of operating performance because it allows management, investors and others to evaluate and compare the performance of its core operations from period to period by removing the impact of the capital structure (interest), tangible and intangible asset base (depreciation and amortization), taxes and unusual gains or charges (stock-based compensation, severance costs, other non-recurring expenses, franchise taxes, loss on other receivables, consulting expenses, bank fees, foreign currency (gain) loss, loss on extinguishment of debt and settlement expenses), which are not always commensurate with the reporting period in which such items are included. Williams' credit facility also contains ratios based on EBITDA. Adjusted EBITDA should not be considered an alternative to net income or as a better measure of liquidity than net cash flows from operating activities, as determined by GAAP, and, therefore, should not be used in isolation from, but in conjunction with, the GAAP measures. The use of any non-GAAP measure may produce results that vary from the GAAP measure and may not be comparable to a similarly defined non-GAAP measure used by other companies.

#### **Note Regarding Forward-Looking Non-GAAP Financial Measures**

The Company does not provide a reconciliation of forward-looking non-GAAP financial measures to their comparable GAAP financial measures because it could not do so without unreasonable effort due to the unavailability of the information needed to calculate reconciling items and due to the variability, complexity and limited visibility of the adjusting items that would be excluded from the non-GAAP financial measures in future periods. When planning, forecasting and analyzing future periods, the Company does so primarily on a non-GAAP basis without preparing a GAAP analysis.



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# 2021 Performance



	Three Months Ended September 30,		September 30.	Nine Months Ended September 30,				
(\$ in thousands, except share and per share amounts)		2021	uou	2020		2021		2020
Revenue	\$	73,351	\$	66,240	\$	225,773		204,936
Cost of revenue		66,590		57,582		203,561		180,014
Gross profit		6,761		8,658		22,212		24,922
Gross margin		9.2%		13.1%		9.8%		12.2%
Selling and marketing expenses		267		123		709		401
General and administrative expenses		4,248		5,827		16,931		17,413
Depreciation and amortization expense		50		46		137		144
Total operating expenses		4,565		5,996		17,777		17,958
							_	
Operating income		2,196		2,662		4,435		6,964
Operating margin		3.0%		4.0%		2.0%		3.4%
Interest expense, net		1,227		1,541		3,733		4,640
Other (income) expense, net		181		(316)		(1,411)		(937)
Total other expense, net		1,408		1,225		2,322		3,703
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Income from continuing operations before income tax		788		1,437		2,113		3,261
Income tax (benefit) expense		(6)		321		256		565
Income from continuing operations		794	_	1,116		1,857		2,696
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Income (loss) from discontinued operations before								
income tax		(34)		(66)		130		(222)
Income tax (benefit) expense		22		24		59		(56)
Income (loss) from discontinued operations		(56)	_	(90)	_	71	_	(166)
		( /						,
Net income	\$	738	\$	1,026	\$	1,928		2,530
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Basic earnings per common share								
Income from continuing operations	\$	0.03	\$	0.04	\$	0.07	\$	0.12
Income (loss) from discontinued operations		0.00		0.00		0.00		(0.01)
Basic earnings per common share	\$	0.03	\$	0.04	\$	0.07	_	0.11
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Diluted earnings per common share								
Income from continuing operations	\$	0.03	\$	0.04	\$	0.07	\$	0.11
Income from discontinued operations		0.00		0.00	À	0.00	Ċ	0.00
Diluted earnings per common share	\$	0.03	\$	0.04	\$	0.07	_	0.11
	•	7/////			-	C I V V I I I I		
Weighted average common shares outstanding (basic)	3	25,699,545		24,689,337		25,306,130		23,304,059
Weighted average common shares outstanding (diluted)		26,506,575		25,184,306		26,097,700		23,836,798
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# 2021 Adjusted EBITDA Reconciliation



	Thre	ee Months End	September 30,	Nine Months Ended September 30,					
(in thousands)		2021		2020		2021		2020	
Income from continuing operations	\$	794	\$	1,116	\$	1,857	\$	2,696	
Add back:									
Interest expense, net		1,227		1,541		3,733		4,640	
Income tax (benefit) expense		(6)		321		256		565	
Depreciation and amortization expense		50		46		137		144	
Stock-based compensation		1,119		614		2,579		1,702	
Severance costs		165		421		165		421	
Other professional fees		<u> </u>		38		_		155	
Franchise taxes		62		64		184		203	
Settlement expenses		_				_		129	
Foreign currency gain		(46)		(83)		(150)		(24)	
ROU Asset Impairment		423				423		<u> </u>	
Adjusted EBITDA - continuing operations	\$	3,788	\$	4,078	\$	9,184	\$	10,631	

# Nuclear Services Through Facility Lifecycle



